

Availability at Daily Maximum Demand Hour

ST-Coal	10,287 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	1,875 MW
Distillate	0 MW
Others	0 MW
Gas	9,366 MW
Co-Gen	0 MW
Total System	23,708 MW
Total System w/o solar	22,118 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	20,943 MW
Spinning Reserve	1,432 MW
Maximum Demand	19,420 MW
Net Energy	405,716 MWH
Load Factor	87 %
Operating Reserve	3,359 MW

Gas Usage

Station	(mmscfd)
GLGR	1
TJGS	155
EMPP	249
KLPP	38
NPRI	115
PCGP	75
PGLA	82
SKSP	44
SPGP	176
Total Gas	934

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	240,168	59.20 %
LSS	10,151	2.50 %
Hydro	13,846	3.41 %
Gas	142,193	35.05 %
Co-Gen	640	0.16 %
Total Generation	406,998	100.32 %
PLTG	611	0.15 %
HVDC	671	0.17 %
Interconnection	1,282	0.32 %
Net Energy	405,716	100.00 %

Fuel Cost

Total Cost:	98,705,194.49 RM
Cost per Unit	24.24 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,607
Hydro	275
Syncon	376
Thermal	207
Total	2,465

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16667	15869	15263	14695	14346	14212	14527	14563	14798	16107	16954	17312	17310	17254	18032	18764	19270	19042	18128	18215	19036	18797	18308	17701

Prepared By: -Select Name-

Checked By: -Select Name-

Printed on: Wednesday, October 16, 2024 10:33:38 AM
 (Ir. Shanmugam Thoppalan)
 Head
 Grid System Operator

