

### Availability at Daily Maximum Demand Hour

ST-Coal	10,986 MW
ST-Gas	294 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,512 MW
Distillate	0 MW
Others	0 MW
Gas	7,862 MW
Co-Gen	0 MW
<b>Total System</b>	<b>23,244 MW</b>
<b>Total System w/o solar</b>	<b>21,654 MW</b>

### Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

### Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	20,251 MW
Spinning Reserve	1,119 MW
Maximum Demand	19,085 MW
Net Energy	411,790 MWH
Load Factor	90 %
Operating Reserve	3,028 MW

### Gas Usage

Station	(mmscfd)
GLGR	48
TJGS	174
EMPP	286
KLPP	68
NPRI	132
PCGP	87
SGRI	86
SKSP	24
PKLG	38
<b>Total Gas</b>	<b>941</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
ST-Coal	249,023	60.47 %
ST-Gas	3,645	0.89 %
LSS	8,667	2.10 %
Hydro	10,972	2.66 %
Gas	139,738	33.93 %
Co-Gen	-790	-0.19 %
<b>Total Generation</b>	<b>411,255</b>	<b>99.87 %</b>

### Fuel Cost

### Average Spinning Reserve During Peak Hour

Type	MW
GT	989
Hydro	312
Syncon	907
Thermal	235
<b>Total</b>	<b>2,443</b>

**Total Gas Required 941**

PLTG	-260	-0.06 %
EGAT	6	0.00 %
HVDC	-281	-0.07 %
<b>Interconnection</b>	<b>-535</b>	<b>-0.13 %</b>
<b>Net Energy</b>	<b>411,790</b>	<b>100.00 %</b>

**Time Weather Temperature**

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17138	16461	15827	15290	14848	14704	14906	14916	15045	16498	17437	17775	17625	17458	18312	18890	18940	18685	17779	18032	19062	18917	18425	18038

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)  
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