

Availability at Daily Maximum Demand Hour

ST-Coal	9,586 MW
ST-Gas	294 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,472 MW
Distillate	0 MW
Others	0 MW
Gas	7,862 MW
Co-Gen	0 MW
Total System	21,804 MW
Total System w/o solar	20,214 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	20,633 MW
Spinning Reserve	1,522 MW
Maximum Demand	19,209 MW
Net Energy	410,311 MWH
Load Factor	89 %
Operating Reserve	1,005 MW

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	49	Total	0
SRDG	17		
TJGS	176		
EMPP	257		
KLPP	64		
NPRI	140		
PCGP	83		
SGRI	110		
PKLG	43		
Total Gas	939		

Alternate Fuel Usage

Generation Mix

Type	MWh	Percentage
ST-Coal	246,309	60.03 %
ST-Gas	4,190	1.02 %
LSS	9,497	2.31 %
Hydro	13,123	3.20 %
Gas	136,735	33.32 %
Co-Gen	-1,063	-0.26 %
Total Generation	408,791	99.63 %
PLTG	-845	-0.21 %
HVDC	-675	-0.16 %
Interconnection	-1,520	-0.37 %
Net Energy	410,311	100.00 %

Fuel Cost

Total Cost:	95,574,962.34 RM
Cost per Unit	23.29 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	736
Hydro	432
Syncon	773
Thermal	209
Total	2,150

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17301	16337	15760	15220	14829	14527	14865	14788	15125	16670	17389	17739	17604	17250	17927	18483	18912	18554	17695	17808	19151	19101	18548	18157

Prepared By: -Select Name-

Checked By: -Select Name-

Printed on: Friday, September 20, 2024 11:37:59 AM

(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

