

Availability at Daily Maximum Demand Hour

ST-Coal	9,622 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,286 MW
Distillate	280 MW
Others	0 MW
Gas	8,272 MW
Co-Gen	0 MW
Total System	22,640 MW
Total System w/o solar	21,050 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	19,182 MW
Spinning Reserve	382 MW
Maximum Demand	18,995 MW
Net Energy	412,001 MWH
Load Factor	90 %
Operating Reserve	2,055 MW

Gas Usage

Station	(mmscfd)
GLGR	49
SRDG	6
TJGS	196
EMPP	300
KLPP	78
NPRI	145
PCGP	89
SGRI	113
SPGP	102
Total Gas	1,077

Alternate Fuel Usage

Station	(mmscfd)
SRDG	2
KLPP	2
SGRI	25
Total	29

Generation Mix

Type	MWh	Percentage
ST-Coal	226,805	55.05 %
LSS	8,032	1.95 %
Hydro	17,488	4.24 %
Distillate	2,336	0.57 %
Gas	161,112	39.10 %
Co-Gen	-3,382	-0.82 %
Total Generation	412,391	100.09 %
PLTG	-272	-0.07 %
HVDC	662	0.16 %
Interconnection	390	0.09 %
Net Energy	412,001	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	441
Hydro	356
Syncon	547
Thermal	165
Total	1,509

Total Gas Required 1,106

Time Weather Temperature

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17432	16615	15975	15427	14988	14759	14949	15031	15270	16649	17432	17833	17711	17354	18423	18905	18878	18584	17686	17704	18892	18897	18424	17852

Prepared By: -Select Name-

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(Ir. Shanmugam Thoppalan)
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