

### Availability at Daily Maximum Demand Hour

ST-Coal	9,941 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,436 MW
Distillate	0 MW
Others	0 MW
Gas	8,542 MW
Co-Gen	0 MW
<b>Total System</b>	<b>23,099 MW</b>
<b>Total System w/o solar</b>	<b>21,509 MW</b>

### Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

### Set On Bus And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	20,458 MW
Spinning Reserve	1,233 MW
Maximum Demand	19,195 MW
Net Energy	410,844 MWH
Load Factor	89 %
Operating Reserve	2,314 MW

### Gas Usage

Station	(mmscfd)
GLGR	41
TJGS	185
EMPP	295
KLPP	76
NPRI	145
PCGP	89
SGRI	117
SPGP	100
<b>Total Gas</b>	<b>1,047</b>
<b>Total Gas Required</b>	<b>1,047</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
ST-Coal	236,004	57.44 %
LSS	9,018	2.19 %
Hydro	13,731	3.34 %
Gas	155,875	37.94 %
Co-Gen	-3,215	-0.78 %
<b>Total Generation</b>	<b>411,413</b>	<b>100.14 %</b>
PLTG	276	0.07 %
EGAT	5	0.00 %
HVDC	288	0.07 %
<b>Interconnection</b>	<b>569</b>	<b>0.14 %</b>
<b>Net Energy</b>	<b>410,844</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	100,873,738.07 RM
Cost per Unit	24.30 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	499
Hydro	451
Syncon	665
Thermal	133
<b>Total</b>	<b>1,748</b>

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17065	16213	15566	15080	14746	14477	14755	14826	15092	16519	17207	17598	17448	17477	18365	18860	19030	18838	17785	17864	19075	19195	18740	18373

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)  
Head  
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