

Availability at Daily Maximum Demand Hour

ST-Coal	9,547 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,361 MW
Distillate	0 MW
Others	0 MW
Gas	8,312 MW
Co-Gen	0 MW
Total System	22,400 MW

Maximum Demand Record

Date: 5/29/2024	20,045 MW
Date: 5/29/2024	423,825 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	29	Total	0
TJGS	83		
CBPS	40		
EMPP	252		
KLPP	49		
NPRI	64		
PCGP	79		
SGRI	34		
SPGP	190		
Total Gas	819		

Alternate Fuel Usage

Set On Bus And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	18,218 MW
Spinning Reserve	1,253 MW
Maximum Demand	16,992 MW
Net Energy	353,483 MWH
Load Factor	87 %

Generation Mix

Type	MWh	Percentage
ST-Coal	211,937	59.96 %
LSS	8,490	2.40 %
Hydro	10,362	2.93 %
Gas	123,066	34.82 %
Co-Gen	-816	-0.23 %
Total Generation	353,039	99.87 %
PLTG	246	0.07 %
EGAT	6	0.00 %
HVDC	-696	-0.20 %
Interconnection	-444	-0.13 %
Net Energy	353,483	100.00 %

Fuel Cost

Total Cost:	86,001,550.36 RM
Cost per Unit	24.27 cents/kWH

Total Gas Required 819

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,420
Hydro	368
Syncon	825
Thermal	502
Total	3,115

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16783	16162	15661	15076	14528	14057	13925	13436	12579	12705	13105	13431	13556	13696	14050	14218	14690	14974	14978	15412	16880	16992	16645	16194

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
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