

Availability at Daily Maximum Demand Hour

ST-Coal	10,267 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,247 MW
Distillate	0 MW
Others	0 MW
Gas	8,312 MW
Co-Gen	0 MW
Total System	23,006 MW

Maximum Demand Record

Date: 5/29/2024	20,045 MW
Date: 5/29/2024	423,825 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	19,969 MW
Spinning Reserve	1,433 MW
Maximum Demand	18,488 MW
Net Energy	398,364 MWH
Load Factor	90 %

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	29	Total	0
SRDG	7		
TJGS	88		
CBPS	43		
EMPP	266		
KLPP	56		
NPRI	106		
PCGP	83		
SGRI	44		
SPGP	193		
Total Gas	914		

Alternate Fuel Usage

Generation Mix

Type	MWh	Percentage
ST-Coal	239,102	60.02 %
LSS	8,266	2.07 %
Hydro	13,646	3.43 %
Gas	137,312	34.47 %
Co-Gen	-573	-0.14 %
Total Generation	397,753	99.85 %
PLTG	83	0.02 %
HVDC	-694	-0.17 %
Interconnection	-611	-0.15 %
Net Energy	398,364	100.00 %

Fuel Cost

Total Cost:	97,947,996.15 RM
Cost per Unit	24.55 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	801
Hydro	453
Syncon	659
Thermal	180
Total	2,093

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17010	16157	15571	15080	14548	14405	14481	14444	14635	15970	16720	17126	17074	16803	17142	18069	18399	18286	17245	17290	18286	18140	17572	17374

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
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