

Availability at Daily Maximum Demand Hour

ST-Coal	10,242 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,347 MW
Distillate	0 MW
Others	0 MW
Gas	8,714 MW
Co-Gen	0 MW
Total System	23,483 MW

Maximum Demand Record

Date: 5/29/2024	20,045 MW
Date: 5/29/2024	423,825 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	20,106 MW
Spinning Reserve	1,128 MW
Maximum Demand	18,924 MW
Net Energy	395,392 MWH
Load Factor	87 %

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	141
CBPS	44
EMPP	206
KLPP	50
NPRI	155
PCGP	89
SGRI	15
SPGP	207
Total Gas	934

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	228,811	57.87 %
LSS	9,127	2.31 %
Hydro	15,420	3.90 %
Gas	143,244	36.23 %
Co-Gen	-565	-0.14 %
Total Generation	396,037	100.16 %
PLTG	-71	-0.02 %
HVDC	716	0.18 %
Interconnection	645	0.16 %
Net Energy	395,392	100.00 %

Fuel Cost

Total Cost:	96,730,400.26 RM
Cost per Unit	24.34 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	546
Hydro	377
Syncon	622
Thermal	183
Total	1,728

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15922	15049	14361	13822	13476	13334	13726	13916	14406	16218	16967	17243	17067	16927	17668	18296	18560	18505	17568	17554	18879	18805	18378	17917

Prepared By: -Select Name-

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