

Availability at Daily Maximum Demand Hour

ST-Coal	9,291 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,287 MW
Distillate	0 MW
Others	0 MW
Gas	9,917 MW
Co-Gen	0 MW
Total System	23,425 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 3/26/2024	420,162 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
Total Gas	0	Total	0

Alternate Fuel Usage

Set On Bus And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	20,852 MW
Spinning Reserve	1,349 MW
Maximum Demand	19,667 MW
Net Energy	420,162 MWH
Load Factor	89 %

Total Gas Required **0**

Generation Mix

Type	MWh	Percentage
ST-Coal	219,635	52.27 %
LSS	8,454	2.01 %
Hydro	22,700	5.40 %
Gas	164,151	39.07 %
Co-Gen	563	0.13 %
Total Generation	415,503	98.89 %
PLTG	420	0.10 %
EGAT	4	0.00 %
HVDC	-5,083	-1.21 %
Interconnection	-4,659	-1.11 %
Net Energy	420,162	100.00 %

Fuel Cost

Total Cost:	98,090,252.81 RM
Cost per Unit	23.54 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	799
Hydro	217
Syncon	667
Thermal	153
Total	1,836

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	26

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17764	16890	16230	15698	15358	15179	15165	14927	15183	16704	17420	17806	17657	17634	18738	19366	19667	19004	18249	18301	18987	19483	19172	18933

Prepared By: -Select Name-

Checked By: -Select Name-

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