

### Availability at Daily Maximum Demand Hour

ST-Coal	6,804 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,352 MW
Distillate	0 MW
Others	0 MW
Gas	9,434 MW
Co-Gen	0 MW
<b>Total System</b>	<b>20,520 MW</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 3/26/2024	420,162 MWH

### Gas Usage

Station	(mmscfd)	Station	(mmscfd)
<b>Total Gas</b>	<b>0</b>	<b>Total</b>	<b>0</b>

### Alternate Fuel Usage

### Set On Bus And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	18,290 MW
Spinning Reserve	1,043 MW
Maximum Demand	17,349 MW
Net Energy	368,582 MWH
Load Factor	89 %

<b>Total Gas Required</b>	<b>0</b>
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### Generation Mix

Type	MWh	Percentage
ST-Coal	171,197	46.45 %
LSS	7,101	1.93 %
Hydro	24,677	6.70 %
Distillate	134	0.04 %
Gas	164,199	44.55 %
Co-Gen	-74	-0.02 %
<b>Total Generation</b>	<b>367,234</b>	<b>99.63 %</b>
PLTG	77	0.02 %
HVDC	-1,425	-0.39 %
<b>Interconnection</b>	<b>-1,348</b>	<b>-0.37 %</b>
<b>Net Energy</b>	<b>368,582</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	87,188,945.40 RM
Cost per Unit	23.66 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	554
Hydro	314
Syncon	637
Thermal	178
<b>Total</b>	<b>1,683</b>

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Cloudy	26

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16223	15507	15038	14526	14052	13814	13803	13705	13241	14044	14696	15014	14964	14919	15487	15822	16225	16254	16005	16255	17349	17223	17041	16852

Prepared By: -Select Name-

Checked By: -Select Name-

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