

### Availability at Daily Maximum Demand Hour

ST-Coal	9,281 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,338 MW
Distillate	0 MW
Others	0 MW
Gas	9,434 MW
Co-Gen	0 MW
<b>Total System</b>	<b>22,983 MW</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 3/26/2024	420,162 MWH

### Gas Usage

<u>Station</u>	(mmscfd)	<u>Station</u>	(mmscfd)
<b>Total Gas</b>	<b>0</b>	<b>Total</b>	<b>0</b>
<b>Total Gas Required</b>		<b>0</b>	

### Alternate Fuel Usage

### Set On Bus And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	19,942 MW
Spinning Reserve	931 MW
Maximum Demand	18,938 MW
Net Energy	406,037 MWH
Load Factor	89 %

### Generation Mix

<u>Type</u>	<u>MWh</u>	<u>Percentage</u>
ST-Coal	217,070	53.46 %
LSS	6,870	1.69 %
Hydro	17,882	4.40 %
Gas	164,890	40.61 %
Co-Gen	265	0.07 %
<b>Total Generation</b>	<b>406,977</b>	<b>100.23 %</b>
PLTG	208	0.05 %
HVDC	732	0.18 %
<b>Interconnection</b>	<b>940</b>	<b>0.23 %</b>
<b>Net Energy</b>	<b>406,037</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	100,187,719.66 RM
Cost per Unit	24.55 cents/kWH

### Average Spinning Reserve During Peak Hour

<u>Type</u>	<u>MW</u>
GT	403
Hydro	453
Syncon	337
Thermal	139
<b>Total</b>	<b>1,332</b>

<u>Time</u>	<u>Weather</u>	<u>Temperature</u>
Afternoon	Hot	32
Morning	Sunny	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17160	16412	15753	15271	14846	14594	14520	14778	15059	16541	17245	17714	17779	17529	18396	18636	18938	18622	17363	17261	18273	18155	17556	17388

Prepared By: -Select Name-

Checked By: -Select Name-

Printed on: Friday, March 29, 2024 4:32:11 PM

(Ir. Shanmugam Thoppalan)  
Head  
Grid System Operator



