

Availability at Daily Maximum Demand Hour

ST-Coal	8,471 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,327 MW
Distillate	0 MW
Others	0 MW
Gas	10,016 MW
Co-Gen	0 MW
Total System	22,744 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
Total Gas	0	Total	0

Alternate Fuel Usage

Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	19,958 MW
Spinning Reserve	1,186 MW
Maximum Demand	18,785 MW
Net Energy	403,556 MWH
Load Factor	90 %

Total Gas Required **0**

Generation Mix

Type	MWh	Percentage
ST-Coal	199,311	49.39 %
LSS	9,000	2.23 %
Hydro	19,854	4.92 %
Gas	174,103	43.14 %
Co-Gen	167	0.04 %
Total Generation	402,435	99.72 %
PLTG	-435	-0.11 %
HVDC	-686	-0.17 %
Interconnection	-1,121	-0.28 %
Net Energy	403,556	100.00 %

Fuel Cost

Total Cost:	98,946,018.19 RM
Cost per Unit	24.52 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	623
Hydro	365
Syncon	473
Thermal	132
Total	1,593

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17248	16343	15746	15207	14748	14474	14365	14539	14738	16171	16807	17078	17111	16944	17873	18296	18705	18529	17603	17389	18738	18656	18151	17948

Prepared By: -Select Name-

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