

### Availability at Daily Maximum Demand Hour

ST-Coal	8,491 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,327 MW
Distillate	0 MW
Others	0 MW
Gas	10,016 MW
Co-Gen	0 MW
<b>Total System</b>	<b>22,764 MW</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

### Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	18,499 MW
Spinning Reserve	967 MW
Maximum Demand	17,448 MW
Net Energy	355,369 MWH
Load Factor	85 %

### Gas Usage

Station	(mmscfd)
GLGR	30
TJGS	123
CBPS	42
EMPP	250
KLPP	38
NPRI	70
PCGP	80
PLPS	58
SPGP	186
<b>Total Gas</b>	<b>876</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
ST-Coal	198,681	55.91 %
LSS	8,286	2.33 %
Hydro	18,918	5.32 %
Gas	130,754	36.79 %
Co-Gen	649	0.18 %
<b>Total Generation</b>	<b>357,288</b>	<b>100.54 %</b>
PLTG	459	0.13 %
HVDC	1,460	0.41 %
<b>Interconnection</b>	<b>1,919</b>	<b>0.54 %</b>
<b>Net Energy</b>	<b>355,369</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	84,175,051.73 RM
Cost per Unit	23.40 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	1,568
Hydro	227
Syncon	649
Thermal	225
<b>Total</b>	<b>2,669</b>

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16345	15728	15134	14616	14054	13816	13626	13382	12647	12819	13302	13521	13531	13683	14240	14663	15069	15354	15190	15493	17236	17381	17029	17028

Prepared By: -Select Name-

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