

Availability at Daily Maximum Demand Hour

ST-Coal	6,315 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,290 MW
Hydro	2,537 MW
Distillate	0 MW
Others	0 MW
Gas	9,047 MW
Co-Gen	0 MW
Total System	19,779 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Gas Usage

Station	(mmscfd)
GLGR	43
TJGS	136
CBPS	10
EMPP	275
KLPP	40
NPRI	75
PCGP	87
PLPS	58
SKSP	18
SPGP	104
Total Gas	846

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	16,206 MW
Spinning Reserve	1,180 MW
Maximum Demand	14,966 MW
Net Energy	305,810 MWH
Load Factor	85 %

Generation Mix

Type	MWh	Percentage
ST-Coal	153,649	50.24 %
LSS	7,786	2.55 %
Hydro	18,694	6.11 %
Gas	126,769	41.45 %
Co-Gen	215	0.07 %
Total Generation	307,113	100.43 %
PLTG	-142	-0.05 %
EGAT	6	0.00 %
HVDC	1,439	0.47 %
Interconnection	1,303	0.43 %
Net Energy	305,810	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,121
Hydro	291
Syncon	797
Thermal	245
Total	2,454

Total Gas Required 846

Time Weather Temperature

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14535	13909	13345	12759	12384	12081	11956	11809	11086	11136	11432	11452	11411	11483	11689	12133	12596	12875	12993	13580	14966	14916	14604	14515

Prepared By: -Select Name-

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