

Availability at Daily Maximum Demand Hour

ST-Coal	7,615 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,290 MW
Hydro	2,537 MW
Distillate	0 MW
Others	0 MW
Gas	9,422 MW
Co-Gen	0 MW
Total System	21,454 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	19,122 MW
Spinning Reserve	1,080 MW
Maximum Demand	17,996 MW
Net Energy	390,124 MWH
Load Factor	90 %

Gas Usage

Station	(mmscfd)
GLGR	27
TJGS	190
CBPS	49
EMPP	299
KLPP	74
NPRI	81
PCGP	89
PLPS	62
SGRI	114
SKSP	30
SPGP	104
Total Gas	1,120

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	184,708	47.35 %
LSS	8,132	2.08 %
Hydro	32,441	8.32 %
Gas	165,589	42.45 %
Co-Gen	-306	-0.08 %
Total Generation	390,564	100.11 %
PLTG	-286	-0.07 %
EGAT	5	0.00 %
HVDC	721	0.18 %
Interconnection	440	0.11 %
Net Energy	390,124	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	493
Hydro	531
Syncon	380
Thermal	146
Total	1,550

Total Gas Required 1,120

Time Weather Temperature

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16814	16015	15347	14868	14410	14132	14191	14306	14400	15694	16151	16479	16509	16438	17194	17600	17866	17797	16718	16679	17798	17813	17410	17197

Prepared By: -Select Name-

Checked By: -Select Name-

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