

Availability at Daily Maximum Demand Hour

ST-Coal	8,676 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,190 MW
Hydro	2,537 MW
Distillate	0 MW
Others	0 MW
Gas	8,704 MW
Co-Gen	0 MW
Total System	21,697 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	16,570 MW
Spinning Reserve	1,371 MW
Maximum Demand	15,216 MW
Net Energy	328,635 MWH
Load Factor	90 %

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	150
CBPS	39
EMPP	150
KLPP	38
PCGP	70
SKSP	44
SPGP	174
Total Gas	693

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	182,943	55.67 %
LSS	3,466	1.05 %
Hydro	39,577	12.04 %
Gas	101,105	30.77 %
Co-Gen	1,115	0.34 %
Total Generation	328,206	99.87 %
PLTG	251	0.08 %
HVDC	-680	-0.21 %
Interconnection	-429	-0.13 %
Net Energy	328,635	100.00 %

Fuel Cost

Total Cost:	71,278,431.96 RM
Cost per Unit	21.66 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,505
Hydro	204
Syncon	441
Thermal	400
Total	2,550

Time	Weather	Temperature
Afternoon	Cloudy	33
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14897	14416	13763	13283	12912	12692	12802	12690	12228	12633	13199	13622	13563	13414	13655	13769	13823	13786	13689	14272	15179	15216	14754	14372

Prepared By: -Select Name-

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