

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,537 MW
Distillate	0 MW
Total TNB	2,537 MW
Total IPP	15,038 MW
Total Co-Gen	0 MW
Total System	21,577 MW

Generation Mix

Type	MWh	Percentage
Hydro	17,574	5.53 %
Gas	62,637	19.73 %
Total TNB	80,211	25.26 %
ST-Coal	196,492	61.88 %
LSS	4,156	1.31 %
Gas	37,076	11.68 %
Total IPP	237,724	74.87 %
Co-Gen	230	0.07 %
Total Co-Gen	230	0.07 %
Total Generation	318,165	100.20 %
PLTG	-4	0.00 %
HVDC	634	0.20 %
Interconnection	630	0.20 %
Net Energy	317,535	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	16,459 MW
TNB Generation	4,109 MW
IPP Generation	11,123 MW
Spinning Reserve	1,213 MW
Maximum Demand	15,227 MW
Net Energy	317,535 MWH
Load Factor	86.89 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	851
Hydro	448
Syncon	702
Thermal	440
Total	2,441

Time Weather Temperature

Afternoon	Rainy	31
Morning	Cloudy	22

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	182
Total TNB	211
CBPS	48
NPRI	74
PCGP	81
PLPS	46
SPGP	202
Total IPP	452
Total Gas	663
Total Gas Required	663

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13844	13423	12913	12440	12178	12036	11965	12026	11599	12167	12711	13064	12937	12677	13002	13152	13384	13723	13701	14298	15194	15155	14800	14579

