

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,537 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,537 MW</b>
<b>Total IPP</b>	<b>15,077 MW</b>
Total Co-Gen	0 MW
<b>Total System</b>	<b>21,490 MW</b>

### Generation Mix

Type	MWh	Percentage
Hydro	26,033	6.71 %
Gas	67,609	17.42 %
<b>Total TNB</b>	<b>93,642</b>	<b>24.13 %</b>
ST-Coal	192,087	49.50 %
LSS	6,690	1.72 %
Gas	96,265	24.81 %
<b>Total IPP</b>	<b>295,042</b>	<b>76.04 %</b>
Co-Gen	-1,142	-0.29 %
<b>Total Co-Gen</b>	<b>-1,142</b>	<b>-0.29 %</b>
<b>Total Generation</b>	<b>387,542</b>	<b>99.88 %</b>
PLTG	228	0.06 %
HVDC	-705	-0.18 %
<b>Interconnection</b>	<b>-477</b>	<b>-0.12 %</b>
<b>Net Energy</b>	<b>388,019</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	19,350 MW
TNB Generation	4,725 MW
IPP Generation	13,538 MW
Spinning Reserve	1,153 MW
Maximum Demand	18,208 MW
Net Energy	388,019 MWH
Load Factor	88.79 %

### Fuel Cost

Total Cost:	92,632,681.82 RM
Cost per Unit	23.77 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	554
Hydro	420
Syncon	638
Thermal	153
<b>Total</b>	<b>1,765</b>

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15914	15122	14578	14205	13835	13597	13919	13994	14216	15771	16575	16973	17039	16821	17577	17986	18162	17893	16934	17185	17844	17632	17135	16673

### Gas Usage

Station	(mmscfd)
GLGR	48
TJGS	196
<b>Total TNB</b>	<b>244</b>
CBPS	50
EMPP	96
KLPP	94
NPRI	126
PCGP	85
PLPS	75
SGRI	109
SKSP	50
SPGP	205
<b>Total IPP</b>	<b>888</b>
<b>Total Gas</b>	<b>1,132</b>
<b>Total Gas Required</b>	<b>1,132</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>





