

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,387 MW
Distillate	0 MW
Total TNB	2,387 MW
Total IPP	15,156 MW
Total Co-Gen	0 MW
Total System	20,699 MW

Generation Mix

Type	MWh	Percentage
Hydro	14,643	4.20 %
Gas	57,175	16.41 %
Total TNB	71,818	20.62 %
ST-Coal	201,583	57.86 %
LSS	3,885	1.12 %
Gas	72,336	20.76 %
Total IPP	277,804	79.74 %
Co-Gen	-944	-0.27 %
Total Co-Gen	-944	-0.27 %
Total Generation	348,678	100.09 %
PLTG	-130	-0.04 %
HVDC	435	0.12 %
Interconnection	305	0.09 %
Net Energy	348,373	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	17,615 MW
TNB Generation	4,724 MW
IPP Generation	11,602 MW
Spinning Reserve	1,332 MW
Maximum Demand	16,258 MW
Net Energy	348,373 MWH
Load Factor	89.28 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	566
Hydro	280
Syncon	608
Thermal	245
Total	1,699

Time	Weather	Temperature
Afternoon	Cloudy	31
Morning	Sunny	23

Gas Usage

Station	(mmscfd)
GLGR	53
TJGS	197
Total TNB	250
CBPS	51
EMPP	101
KLPP	52
NPRI	153
PCGP	69
PLPS	59
SGRI	2
SKSP	3
SPGP	136
Total IPP	624
Total Gas	874

Total Gas Required 874

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15071	14407	13918	13433	13096	12963	13003	12939	12651	13678	14452	14827	14704	14448	14896	15157	15335	15195	15019	15678	16078	15987	15570	15311

Prepared By: -Select Name-

Checked By: -Select Name-

Printed on: Wednesday, December 6, 2023 7:16:13 PM
(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

