

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,410 MW
Distillate	0 MW
Total TNB	2,410 MW
Total IPP	15,302 MW
Total Co-Gen	0 MW
Total System	21,714 MW

Generation Mix

Type	MWh	Percentage
Hydro	21,128	5.52 %
Gas	64,130	16.75 %
Total TNB	85,258	22.27 %
ST-Coal	206,546	53.96 %
LSS	5,487	1.43 %
Gas	87,811	22.94 %
Total IPP	299,844	78.33 %
Co-Gen	-1,441	-0.38 %
Total Co-Gen	-1,441	-0.38 %
Total Generation	383,661	100.23 %
PLTG	82	0.02 %
HVDC	804	0.21 %
Interconnection	886	0.23 %
Net Energy	382,775	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,928 MW
TNB Generation	4,264 MW
IPP Generation	13,569 MW
Spinning Reserve	1,164 MW
Maximum Demand	17,771 MW
Net Energy	382,775 MWH
Load Factor	89.75 %

Fuel Cost

Total Cost:	92,865,810.73 RM
Cost per Unit	24.06 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	371
Hydro	718
Syncon	194
Thermal	143
Total	1,426

Time Weather Temperature

Afternoon	Rainy	32
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	192
Total TNB	220
CBPS	48
EMPP	94
KLPP	77
NPRI	146
PCGP	83
PLPS	81
SGRI	29
SKSP	52
SPGP	202
Total IPP	813
Total Gas	1,033
Total Gas Required	1,033

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15567	14833	14327	13867	13526	13424	13779	13752	14156	15613	16321	16885	16683	16520	17451	17679	17765	17547	16637	17148	17694	17485	17063	16608

Prepared By: -Select Name-

Checked By: -Select Name-

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 (Ir. Shanmugam Thoppalan)
 Head
 Grid System Operator

