

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,510 MW
Distillate	0 MW
Total TNB	2,510 MW
Total IPP	16,248 MW
Total Co-Gen	0 MW
Total System	22,605 MW

Generation Mix

Type	MWh	Percentage
Hydro	15,529	4.13 %
Gas	64,651	17.20 %
Total TNB	80,180	21.33 %
ST-Coal	200,831	53.43 %
LSS	4,317	1.15 %
Gas	91,998	24.48 %
Total IPP	297,146	79.06 %
Co-Gen	-789	-0.21 %
Total Co-Gen	-789	-0.21 %
Total Generation	376,537	100.18 %
PLTG	-52	-0.01 %
HVDC	721	0.19 %
Interconnection	669	0.18 %
Net Energy	375,868	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,833 MW
TNB Generation	4,275 MW
IPP Generation	13,530 MW
Spinning Reserve	1,093 MW
Maximum Demand	17,742 MW
Net Energy	375,868 MWH
Load Factor	88.27 %

Fuel Cost

Total Cost:	91,695,300.47 RM
Cost per Unit	24.21 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	370
Hydro	488
Syncon	466
Thermal	144
Total	1,468

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	29

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	190
Total TNB	219
CBPS	49
EMPP	187
KLPP	72
NPRI	146
PCGP	85
PLPS	76
SKSP	2
SPGP	207
Total IPP	824
Total Gas	1,043
Total Gas Required	1,043

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15036	14233	13842	13475	13126	13002	13438	13551	14031	15490	16194	16690	16507	16324	17026	17411	17742	17335	16515	16777	17330	17189	16656	16244

Prepared By: -Select Name-

Checked By: -Select Name-

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 (Ir. Shanmugam Thoppalan)
 Head
 Grid System Operator

