

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,510 MW
Distillate	0 MW
Total TNB	2,510 MW
Total IPP	18,438 MW
Total Co-Gen	0 MW
Total System	23,658 MW

Generation Mix

Type	MWh	Percentage
Hydro	16,775	4.66 %
Gas	54,673	15.18 %
Total TNB	71,448	19.83 %
ST-Coal	194,496	53.99 %
ST-Gas	1,146	0.32 %
LSS	5,863	1.63 %
Gas	87,433	24.27 %
Total IPP	288,938	80.20 %
Co-Gen	730	0.20 %
Total Co-Gen	730	0.20 %
Total Generation	361,116	100.24 %
PLTG	1,819	0.50 %
HVDC	-957	-0.27 %
Interconnection	862	0.24 %
Net Energy	360,254	100.00 %

Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,969 MW
TNB Generation	4,245 MW
IPP Generation	13,096 MW
Spinning Reserve	1,597 MW
Maximum Demand	17,258 MW
Net Energy	360,254 MWH
Load Factor	86.98 %

Fuel Cost

Total Cost:	130,335,826.02 RM
Cost per Unit	36.09 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	272
Hydro	637
Syncon	667
Thermal	192
Total	1,768

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	31
TJGS	116
Total TNB	147
CBPS	46
EMPP	283
NPRI	139
PCGP	89
SPGP	210
PKLG	12
Total IPP	778
Total Gas	925
Total Gas Required	925

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13767	13094	12668	12207	12021	11884	12462	12693	13238	14986	15779	16265	16168	16005	16657	17043	17231	17099	16158	16093	17035	16795	16227	15877

