

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,510 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,510 MW</b>
<b>Total IPP</b>	<b>17,691 MW</b>
<b>Total Co-Gen</b>	<b>0 MW</b>
<b>Total System</b>	<b>24,003 MW</b>

### Generation Mix

Type	MWh	Percentage
Hydro	29,682	8.19 %
Gas	49,412	13.64 %
<b>Total TNB</b>	<b>79,094</b>	<b>21.83 %</b>
ST-Coal	198,643	54.84 %
LSS	5,116	1.41 %
Distillate	4,042	1.12 %
Gas	75,029	20.71 %
<b>Total IPP</b>	<b>282,830</b>	<b>78.08 %</b>
Co-Gen	786	0.22 %
<b>Total Co-Gen</b>	<b>786</b>	<b>0.22 %</b>
<b>Total Generation</b>	<b>362,710</b>	<b>100.13 %</b>
PLTG	1,286	0.36 %
HVDC	-815	-0.22 %
<b>Interconnection</b>	<b>471</b>	<b>0.13 %</b>
<b>Net Energy</b>	<b>362,239</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,867 MW
TNB Generation	3,943 MW
IPP Generation	13,133 MW
Spinning Reserve	1,773 MW
Maximum Demand	17,068 MW
Net Energy	362,239 MWH
Load Factor	88.43 %

### Fuel Cost

Total Cost:	134,504,542.30 RM
Cost per Unit	37.08 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	1,032
Hydro	801
Syncon	81
Thermal	166
<b>Total</b>	<b>2,080</b>

### Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	26

### Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	8	PGLA	28
GLGR	11	EMPP	10
TJGS	123	PGLA	28
<b>Total TNB</b>	<b>142</b>	<b>Total</b>	<b>65</b>
CBPS	39		
EMPP	234		
NPRI	77		
PCGP	81		
PGLA	53		
SPGP	190		
<b>Total IPP</b>	<b>675</b>		
<b>Total Gas</b>	<b>817</b>		
<b>Total Gas Required</b>	<b>882</b>		

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14285	13670	13223	12945	12510	12217	12869	13124	13382	14967	15647	16057	16131	15902	16576	16942	17068	16880	15850	15997	16853	16666	16134	15757





